

Bureau of Land Management, Interior

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§ 3104.4 Unit operator's bond.

In lieu of individual lease, statewide, or nationwide bonds for operations conducted on leases committed to an approved unit agreement, the unit operator may furnish a unit operator bond in the manner set forth in § 3104.1 of this title. The amount of such a bond shall be determined by the authorized officer. The format for such a surety bond is set forth in § 3186.2 of this title. Where a unit operator is covered by a nationwide or statewide bond, coverage for such a unit may be provided by a rider to such bond specifically covering the unit and increasing the bond in such amount as may be determined appropriate by the authorized officer.

[53 FR 22839, June 17, 1988]

§ 3104.5 Increased amount of bonds.

(a) When an operator desiring approval of an Application for Permit to Drill has caused the Bureau to make a demand for payment under a bond or other financial guarantee within the 5-year period prior to submission of the Application for Permit to Drill, due to failure to plug a well or reclaim lands completely in a timely manner, the authorized officer shall require, prior to approval of the Application for Permit to Drill, a bond in an amount equal to the costs as estimated by the authorized officer of plugging the well and reclaiming the disturbed area involved in the proposed operation, or in the minimum amount as prescribed in this subpart, whichever is greater.

(b) The authorized officer may require an increase in the amount of any bond whenever it is determined that the operator poses a risk due to factors, including, but not limited to, a history of previous violations, a notice from the Service that there are uncollected royalties due, or the total cost of plugging existing wells and reclaiming lands exceeds the present bond amount based on the estimates determined by the authorized officer. The increase in bond amount may be to any level specified by the authorized officer, but in no circumstances shall it exceed the total of the estimated costs of plugging and reclamation, the amount of uncollected royalties due to the Service, plus the amount of monies

owed to the lessor due to previous violations remaining outstanding.

[53 FR 22839, June 17, 1988]

§ 3104.6 Where filed and number of copies.

All bonds shall be filed in the proper BLM office on a current form approved by the Director. A single copy executed by the principal or, in the case of surety bonds, by both the principal and an acceptable surety is sufficient. A bond filed on a form not currently in use shall be acceptable, unless such form has been declared obsolete by the Director prior to the filing of such bond. For purposes of §§ 3104.2 and 3104.3(a) of this title, bonds or bond riders shall be filed in the Bureau State office having jurisdiction of the lease or operations covered by the bond or rider. Nationwide bonds may be filed in any Bureau State office (See § 1821.2-1).

[53 FR 17354, May 16, 1988]

§ 3104.7 Default.

(a) Where, upon a default, the surety makes a payment to the United States of an obligation incurred under a lease, the face amount of the surety bond or personal bonds and the surety's liability thereunder shall be reduced by the amount of such payment.

(b) After default, where the obligation in default equals or is less than the face amount of the bond(s), the principal shall either post a new bond or restore the existing bond(s) to the amount previously held or a larger amount as determined by the authorized officer. In lieu thereof, the principal may file separate or substitute bonds for each lease covered by the deficient bond(s). Where the obligation incurred exceeds the face amount of the bond(s), the principal shall make full payment to the United States for all obligations incurred that are in excess of the face amount of the bond(s) and shall post a new bond in the amount previously held or such larger amount as determined by the authorized officer. The restoration of a bond or posting of a new bond shall be made within 6 months or less after receipt of notice from the authorized officer. Failure to comply with these requirements may subject all leases covered

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by such bond(s) to cancellation under the provisions of § 3108.3 of this title.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17354, May 16, 1988]

§ 3104.8 Termination of period of liability.

The authorized officer shall not give consent to termination of the period of liability of any bond unless an acceptable replacement bond has been filed or until all the terms and conditions of the lease have been met.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17355, May 16, 1988; 53 FR 31867, Aug. 22, 1988]

Subpart 3105—Cooperative Conservation Provisions

§ 3105.1 Cooperative or unit agreement.

The suggested contents of such an agreement and the procedures for obtaining approval are contained in 43 CFR part 3180.

§ 3105.2 Communitization or drilling agreements.

§ 3105.2-1 Where filed.

(a) Requests to communitize separate tracts shall be filed, in triplicate, with the proper BLM office.

(b) Where a duly executed agreement is submitted for final Departmental approval, a minimum of 3 signed counterparts shall be submitted. If State lands are involved, 1 additional counterpart shall be submitted.

§ 3105.2-2 Purpose.

When a lease or a portion thereof cannot be independently developed and operated in conformity with an established well-spacing or well-development program, the authorized officer may approve communitization or drilling agreements for such lands with other lands, whether or not owned by the United States, upon a determination that it is in the public interest. Operations or production under such an agreement shall be deemed to be operations or production as to each lease committed thereto.

43 CFR Ch. II (10-1-03 Edition)

§ 3105.2-3 Requirements.

(a) The communitization or drilling agreement shall describe the separate tracts comprising the drilling or spacing unit, shall show the apportionment of the production or royalties to the several parties and the name of the operator, and shall contain adequate provisions for the protection of the interests of the United States. The agreement shall be signed by or on behalf of all necessary parties and shall be filed prior to the expiration of the Federal lease(s) involved in order to confer the benefits of the agreement upon such lease(s).

(b) The agreement shall be effective as to the Federal lease(s) involved only if approved by the authorized officer. Approved communitization agreements are considered effective from the date of the agreement or from the date of the onset of production from the communitized formation, whichever is earlier, except when the spacing unit is subject to a State pooling order after the date of first sale, then the effective date of the agreement may be the effective date of the order.

(c) The public interest requirement for an approved communitization agreement shall be satisfied only if the well dedicated thereto has been completed for production in the communitized formation at the time the agreement is approved or, if not, that the operator thereafter commences and/or diligently continues drilling operations to a depth sufficient to test the communitized formation or establish to the satisfaction of the authorized officer that further drilling of the well would be unwarranted or impracticable. If an application is received for voluntary termination of a communitization agreement during its fixed term or such an agreement automatically expires at the end of its fixed term without the public interest requirement having been satisfied, the approval of that agreement by the authorized officer shall be invalid and no Federal lease shall be eligible for extension under § 3107.4 of this title.

[53 FR 17355, May 16, 1988]